

MEMORANDUM

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner

FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division

DATE: February 26, 2004

RE: Utility Articles for Next Conference

The following Final Articles A, C and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after March 3, 2004.

“A” Final

The following miscellaneous item will be eligible for final consideration at the next Commission Conference and based on a review of it by staff members of the Commission, I recommend approval.

1. Northern Indiana Public Service Company (Electric)

The Utility is proposing a tariff language revision to its Contract Rates tariff sheet contained in its electric service tariff in order to update the record of confidential contract rates approved by the Commission.

In Cause No. 42509, Northern Indiana Public Service Company (NIPSCO) sought approval of amendments to a February 12, 1997 special contract between NIPSCO and Zimmer, Inc. These amendments were approved by the Commission on December 23, 2003. Pursuant to the Order in Cause 42509 and the associated tariff, NIPSCO shall submit to the Commission's Staff an updated list of confidential contract rates approved by the Commission concurrent with the submittal of the first and signatory pages of the recently approved special contract. NIPSCO has submitted the required pages along with the proposed changes to its tariff to reflect the recording of this recently approved contract.

Specifically, NIPSCO has submitted the first page of the original special contract dated February 12, 1997, a redacted first page of the December 16, 2002, letter setting forth the amendments to the 1997 contract, and the signatory page of the December 16, 2002 letter. The redaction of the terms is necessary to maintain the confidentiality treatment found in Cause No. 42509.

No base rates or charges will be affected by these changes.

The tariff sheet affected by this filing is:

Sheet No. 52A Contract Rates.

"C" Finals

In order to maintain parity and be in compliance with the Commission's Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carriers have filed intrastate access parity tariffs mirroring their respective interstate equivalent. The requirements prescribed for these filings in Commission Order No. 39369 have been carried out and I recommend approval.

Federal Communications Commission

<u>Item</u>	<u>Local Exchange Carrier</u>	<u>Transmittal Number</u>	<u>File Date</u>	<u>Effective Date</u>
1.	IBT d/b/a SBC Indiana	1383	02-02-04	02-17-04
2.	Frontier Comms of Thorntown	74	02-03-04	02-18-04
3.	Frontier Comms of Thorntown	75	02-10-04	02-18-04

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Nancy E. Manley, Executive Secretary

“A” Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Anderson Municipal Light & Power (Electric)

Anderson Municipal Light & Power proposes to alter and generally increase various non-recurring charges as shown on the table below. The changes are necessitated by the increased cost of providing the applicable services. Cost support for the charges has been provided.

Description	Current Charge	Proposed Charge
Bad Check Charge	\$10	\$25
Standard Reconnection During Regular Hours	\$20	\$30
Standard Reconnection During Overtime Hours	\$50	\$75
Reconnection Where Service Must be Disconnected at a Location other than Meter During Regular Hours	Not applicable	\$75
Reconnection Where Service Must be Disconnected at a Location other than Meter During Overtime Hours	Not applicable	\$150
Service Call During Regular Hours	\$0	\$30
Service Call During Overtime Hours	\$75	\$75
Correction of Unauthorized Use	Not applicable	\$35
Meter Tampering	Actual cost of parts, labor, equipment and overhead plus cost of service estimated to have been used based on prior history	Cost to adjust, repair, re-program or replace meter, plus Energy and Demand Charges from the date of tampering or 12 months, whichever is less.
Theft	Not applicable	Costs associated with investigation, correction, disconnection, and/or restoration of service, plus Energy and Demand charges from the date of theft

Meter Test for Single-phase Meter More Frequently than twice every Three (3) Years	\$5	\$15
Meter Test for Three-phase Meter More Frequently than twice every Three (3) Years	\$15	\$30

The tariff sheet affected by this filing is:

“Schedule of Non-Recurring Charges”

2. Bargersville Municipal Water Utility

The utility is proposing to decrease its public fire protection surcharge for customers outside of the town limits from \$8.43 per month to \$8.37 per month. Pursuant to Cause No. 40187, approved September 27, 1995, the utility is required to annually recalculate the public fire protection surcharge for those customers located outside of the town limits. In Cause No. 40187 the utility allocated the cost of fire protection for those customers inside the town limits of the municipality. The municipality is billed for fire protection service and thus the residential customers inside of the town limits support their costs for fire protection through taxes. This proposed tariff revision is intended to reflect changing costs for those customers located outside the town limits. Documentation outlining calculations was provided and verified.

The tariff page affected by this filing is:

Page 2.

Jerry L. Webb
Director of Gas/Water/Sewer Division